Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2019 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	29,153			35,621	6,368	2,680	-1,076	73,848	1,050	0	52,006
Hydrocarbon Gas Liquids	1,837	-12	1,865	1,322	744		518	2,346	1,875	1,017	3,055
Natural Gas Liquids	1,837	-12	2,103	1,322	744		531	2,346	1,875	1,242	3,003
Ethane Propane	304		1,071	823	241		337		0 1,091	1,011	804
Normal Butane	177		964	449	202		207	759	765	61	1,674
Isobutane	504		68	50	301		-17	831	0	109	469
Natural Gasoline	851	-12		_	_		4	756	18	61	56
Refinery Olefins			-238	-	-		-13			-225	52
Ethylene			-	-	-		_			_	_
Propylene Normal Butylene			5 -243	_	_		-3 -10			-233	50
Isobutylene			-243	_	_		-10			-233	0
Other Liquids		865		7,752	9,391	211	4,610	12,635	436	537	55,713
Other Hydrocarbons		865		683	4,597	949	35	6,733	327	0	4,445
Hydrogen				-	_	1,150		1,150	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	4.507	0	-		0	0	4 445
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		865 526		683	4,597 4,358	-201 338	35 68	5,583 4.924	327 230	0	4,445 2.470
Renewable Fuels Except Fuel Ethanol		339		683	239	-538	-33	659	97	0	1,975
Other Hydrocarbons				-	_	-	-	-	-	_	
Unfinished Oils				2,998	_		1,827	606	28	537	22,519
Motor Gasoline Blend.Comp. (MGBC)		_		4,071	4,794	-739	2,748	5,296	82	0	28,749
Reformulated		_		642	2,446 2,348	2,353 -3,092	1,886 862	3,554 1,742	1 81	0	14,257 14,492
Conventional Aviation Gasoline Blend. Comp				3,429	2,346	-5,092	- 002	1,742	-	_	14,492
Finished Petroleum Products		_	92,188	6,821	2,196	569	1,162		8,277	92.334	35,162
Finished Motor Gasoline		-	49,054	762	590	401	266		709	49,832	2,194
Reformulated		-	34,624	-	-	-1,433	1		-	33,190	19
Conventional		-	14,430	762	590	1,834	265		709	16,642	2,175
Finished Aviation Gasoline			-	13	-		-94 570		392	107	121
Kerosene-Type Jet Fuel Kerosene			13,218 -1	4,289	320		570 2		392	16,865 -3	8,791 18
Distillate Fuel Oil			16,976	728	807	167	61		1,882	16,735	13,184
15 ppm sulfur and under			16,179	727	807	167	-108		1,192	16,797	12,141
Greater than 15 ppm to 500 ppm sulfur			348	-	-		85		452	-189	255
Greater than 500 ppm sulfur			449	1	-		84		239	127	788
Residual Fuel Oil ⁶ Less than 0.31 percent sulfur			3,349 10	828	_		485 367		1,745 NA	1,947 NA	4,953 486
0.31 to 1.00 percent sulfur			380	315	_		190		NA NA	NA NA	504
Greater than 1.00 percent sulfur			2,959	513	-		-72		NA	NA	3,957
Petrochemical Feedstocks			1	-	-		0			1	3
Naphtha for Petro. Feed. Use			1	_	_		0			1	3
Other Oils for Petro. Feed. Use			- 46	_	-		- 25			_ 21	- 58
Lubricants			549	29	-95		-41		88	436	879
Waxes			549	36	-		-		5	31	-
Petroleum Coke			4,229	27	21		90		3,405	782	1,749
Marketable			3,165	27	21		90		3,405	-282	1,749
Catalyst			1,064	100	 EE4		107			1,064	2 124
Asphalt and Road OilStill Gas			814 3,586	109	554 		-197 		50 	1,623 3,586	3,134
Miscellaneous Products			3,560				-5		0	3,360	78
Total	30,990	853	94,053	51,516	18,699	3,460	5,214	88,829	11,639	93,889	145,936

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Budicesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Oxygenate Report," EIA-817, "Monthly Oxygenate Report," and EIA-819, "Monthly Oxygenate Report," EIA-816, "Monthly Oxygenate Report," and EIA-819, "Monthly Oxygenate Report," and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.